

DYNAmore / ANSYS Information Day on Battery Simulation

Modular Multiphysics Simulation of Li-Ion Batteries under Use and Abuse Load Cases

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Overview

Motivation

- Modular Single Cell Model
 - Thermal Module
 - Electro-Magnetics (EM) Module
 - Exothermic Reaction Module
- Modular Multi Cell Model
 - Thermal Contact Module
- Structural Module
 - Models on micro, meso and macro scales
 - Scale bridging strategies
- Bringing it all together
 - Time separation strategies
- Conclusion & Future Work



Motivation

- Greatest concern is the cascading cell failure in battery modules and packs
 - Goal is to understand
 - Mechanisms that trigger separator failure
 - If internal short circuit triggers a cell into a thermal runaway
 - How does thermal runaway of a cell propagate through the module/pack
 - How gas release causes structural damage or leaks in passenger cell



Overcharge

- Thermal module to characterize heat flow
- Electro-magnetic (EM) module to characterize use and abuse
- Structural module to capture deformation and separator failure



dendrite

Penetration

[Zhang, G., Wei, X., Tang, X., Zhu, J., Chen, S., & Dai, H. (2021)]

misalignment

Coupled solvers in LS-DYNA

Coupled solvers in LS-DYNA





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Motivation

Modular Single Cell Model

Thermal Module

- Thermal material model
 - Orthotropic thermal conductivity of cell
 - In plane of the jelly roll layers (k1 & k2) is larger
 - Perpendicular (radial) to layers (k3) is smaller
 - Heat capacity C_p
 - Density ρ
 - Each cell needs own material due to different axis of symmetry









- Heat transfer boundary conditions
 - Flux boundary condition for heating patch
 - Application on segment set via
 *BOUNDARY_FLUX_SET

 $\dot{q} = \frac{P}{A} \quad \begin{cases} P = \text{power in Watt} \\ A = \text{segment set area in m}^2 \end{cases}$

- Surface temperature depends on heating power
- Temperature at 1000 seconds

Power	Simulation	Experiment
10 W	89.0 °C	90.0 °C
20 W	152.0 °C	150.0 °C
30 W	216.0 °C	220.0 °C
40 W	278.0 °C	280.0 °C





Modular Single Cell Model – Thermal Module

Heat transfer boundary conditions

Convection model on segment set



Surface radiation to open space (environment)



- Typically, f equals the Stefan Boltzmann constant
- Temperature needs to be in Kelvin!
- Exact radiation model uses view factors (expensive)



- Heat transfer boundary conditions
 - Influence of convection vs. radiation

$$\dot{q}_{tot} = hA(T - T_{\infty}) + fA(T^4 - T_{\infty}^4)$$
$$\underbrace{\dot{q}_{conv}} \dot{\dot{q}_{rad}}$$

Examples for varying surface temperatures at constant ambient temperature

□ Assumptions:
$$A = 1 m^2$$
; $h = 7.0 \frac{W}{m^2 K}$; $f = 5.67 e^{-8} \frac{W}{m^2 K^4}$; $T_{\infty} = 20^0 C$ (293 K)

T [⁰ C]	T[K]	T_{∞} [K]	\dot{q}_{conv} [W]	\dot{q}_{rad} [W]	Dominance
50.0	323.0	293.0	210.0	199.0	Equal
100.0	373.0	293.0	560.0	680.0	Equal
150.0	423.0	293.0	910.0	1397.0	"Equal"
300.0	573.0	293.0	1960.0	5694.0	Radiation
400.0	673.0	293.0	2660.0	11214.0	Radiation
500.0	773.0	293.0	3360.0	19826.0	Radiation
600.0	873.0	293.0	4060.0	32516.0	Radiation

during the thermal runaway of a single cell surrounded by air, cooling is dominated by radiation

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Modular Single Cell Model – Thermal Module



Electro-Magnetics (EM) Module

- Battery modeling requires the simplified resistive heating solver and not all Maxwell equations
- The unit cell is the basic electrochemical unit comprised of an
 - Anode, cathode, separator, electrolyte in between two current collectors (positive and negative)
 - Anode and cathode store the Lithium
 - Electrolyte carries positively charged Lithium ions
 - The separator is a selectively permeable membrane that can be passed only by Lithium ions
 - lons move from cathode to anode during charging, vice versa during discharging
 - The movement of the lithium ions creates free electrons in the anode which creates a charge at the positive current collector through a device being powered to the negative current collector





- Equivalent lumped electric circuit model
 - Computing the ion movement is possible but computationally intense
 - Solving the electrolyte in a porous chemically active anode & cathode is only useful in battery design
 - Idea: Define a set of equations that easily capture the gross behavior of the battery
 - □ Randles circuit is one of many approaches to this idea
 - $\phi_{
 m N/P}\,$ potential at anode & cathode
 - OCV: open circuit voltage as ideal voltage source
 - R_0 : solution resistance
 - R_{10} : charge-transfer resistance
 - C_{10} : double-layer capacitance







Modular Single Cell Model – EM Module: Randle Circuits

- The distributed Randles model
- Idea: Use several Randles circuits in parallel to account for 3d distribution in the battery
 - Circuits are placed between corresponding nodes on the two current collectors
 - Circuit elements depend on current direction and can be functions of state of charge (SOC) and temperature
 - This allows to capture localized discharge during internal short



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Modular Single Cell Model – EM Module: Randle Circuits



- Available Randle circuit models depending on scale & level of detail
 - Micro scale on cell level: Solid elements for each layer
 - All the layers of the jelly roll are meshed using solid elements
 - Same mesh used for mechanics, thermal and EM
 - Drawback: many elements with large aspect ratio & small mech. time step
 - Meso scale on cell/module level: TSHELLS with *PART COMPOSITE
 - Mechanics part modeled using composite thick shells
 - EM and thermal use automatically generated solid mesh
 - Faster runs (mechanics solver has less elements with larger time step)
 - Macro scale for cell/module/pack level: Solid elements for everything
 - One (or a few) solid elements through thickness for mechanics, EM and thermal
 - 2 fields at each node (positive and negative current collectors)
 - Computationally cheap which allows for pack level simulations
 - Meshless model: module/pack level: External circuit only
 - One single equivalent circuit for the whole cell (lumped model)





[L'Eplattenier & Çaldichoury 2019]



Decision Chart



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Randles models available in LS-DYNA



Randle keyword for battery macro (BatMac) scale models

*EN	M_RANDLES	S_BATMAC				
\$#1	randleId	randlType	randlArea	ccp/psid		
	1	1	2	2		
\$#	q	cq	socinit	soctou		
	3.35	2.777e-2	100.0	-1000		
\$#	r0cha	r0dis	r10cha	r10dis	c10cha	c10dis
	-1001	-1002	-1101	-1102	-1501	-1502
\$#	temp	fromTherm	rOToTherm	dUdT	tempu	
		1	1		1	
\$#	useSocS	tauSocS	flcid			

- Parameters can be obtained from a series of tests
 - First-order Randle cell randlType = 1
 - Parameters defined for whole cell randlArea = 2
 - Battery capacity in Ah q
 - SOC conversion factor (1/36 in S.I. units) cq
 - Open charge voltage (OCV) curve soctou
 - Randle circuit parameters
 - 🗆 r0cha, r0dis, r10cha, r10dis, c10cha & c10dis
 - □ Table ID for function of SOC and temperature



- Coupling to thermal solver
 - fromTherm, rOToTherm, tempu = 1 (Kelvin)
 - □ dUdT reversible heat as a function of SOC
- SOC shift to account for diffusion limitations at high-rate discharge
 - □ useSocS, SocS & tauSocS (not used here)



- Test #1: C/10 capacity charge and discharge test
 - Measurement of the open circuit voltage (OCV) curve
 - soctou defines the relationship between the voltage of the battery and its SOC (state of charge)
 - A low constant current is applied such that the charge and discharge time is equal to 10 hours
 - □ Charging time of battery = Battery Ah / Charging Current

\$#1	randleId	randlType	randlArea	psid		
	1	1	2	2		
\$#	q	cq	socinit	soctou		
	3.35	2.777e-2	100.0	-1000		
\$#	r0cha	r0dis	r10cha	r10dis	c10cha	c10dis
	-1001	-1002	-1101	-1102	-1501	-1502
\$#	temp	fromTherm	rOToTherm	dUdT	tempu	
		1	1		1	
\$#	useSocS	tauSocS	flcid			



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Modular Single Cell Model – EM Module: Randle/BatMac



- Test #2: Hybrid pulse power characterization test (HPPC test)
 - Measure voltage curve during charge and discharge pulses with holding times
 - R_0 , R_{10} , C_{10} depend on SOC and temperature
 - \square R_0 captures the initial Ohmic voltage jump
 - \Box R_{10} , C_{10} capture long term, relaxation behavior



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Modular Single Cell Model – EM Module: Randle/BatMac

*EM RANDLES BATMAC

a

3.35

\$#

\$#randleId randlType randlArea

2 777e-2

ca

ccp/psid

soctou

-1000

socinit

100.0



- Test #3: Multi-rate capacity discharge test
 - Characterize high-rate discharge scenarios
 - Needed to account for physical ion diffusion limitations

 $R_{10}(SOC)$

- Identify state-of-charge shift
- The cell is fully charged between each discharge





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Modular Single Cell Model – EM Module: Randle/BatMac



- Material cards for the BatMac model
 - Isotropic electrical conductivity of aluminum collector tabs σ_{tab}^+ , σ_{tab}^-

*EM	MAT_001			
\$#	mid	mtype	sigma	eosid
	1002	2	36.9e6	

- Anisotropic electrical conductivity of anode and cathode σ_p , σ_n
 - Local orthotropy define like in the thermal material card

*EI	M_MAT_005	j -					
\$#	mid 1002	mtype 5	sigXXp 669.5	sigYYp 669.5	sigZZp 2.0		
\$#	sigXYp	sigXZp	sigYXp	sigYZp	sigZXp	sigZYp	
\$#			sigXXn 1760.0	sigYYn 1760.0	sigZZn 2.0		
\$#	sigXYn	sigXZn	sigYXn	sigYZn	sigZXn	sigZYn	
\$#	aopt 4	xp 0.0	УР 0.0	zp 0.0	al	a2	a3
\$#	v1 1.0	v2 0.0	v3 0.0	dl	d2	d3	





- Internal short circuit model during abuse
 - Short can be triggered based on combinations
 - Stress, strain, displacement, current, temperature, etc.
 - In case of an internal short, the respective Randle circuit is replaced by a resistance
 - Battery will then discharge through the shorted area which triggers resistive heating
 - □ SOC will go to zero after discharge
 - Here: Trigger temperature of the short is 180 °C (453 K)









Modular Single Cell Model – EM Module: Short Circuits

Exothermic Reaction Models

- Decomposition reaction models are used to capture chemical reaction kinetics
- Approaches with analytical equations for the heat generation S
 - *LOAD HEAT EXOTHERMIC REACTION
 - One-equation model (MacNeil et al. 2001)
 - Heat generation S by one exothermic reaction depending on temperature and constant input parameters

$$R(T, \alpha) = A_{\text{sei}} \times \alpha^{m_{\text{sei}}} \times (1 - \alpha)^n \times (-\ln(1 - \alpha))^p \times \exp\left(-\frac{E_{a, \text{sei}}}{R_u T}\right)$$

$$S = H_{\text{sei}} \times W_c \times R \quad \text{and} \quad \frac{d\alpha}{dt} = R$$

heat source
heat source

$$Volume-\text{specific carbon content}$$

specific heat release

- NREL's four equation model (Kim et al. 2007)
 - Separate heat generation from the decomposition reaction of the four components, i.e. solid electrolyte interface (sei), (a) negative (ne) & positive (pe) electrode, electrolyte (ele) eating Rate (°C/min)

$$S_{\text{abuse_chem}} = S_{\text{sei}} + S_{\text{ne}} + S_{\text{pe}} + S_{\text{ele}}$$

Many parameters to determine!

$$R_{sei}(T, c_{sei}) = A_{sei} \times \exp\left(-\frac{E_{a,sei}}{R_u T}\right) \times c_{sei}^{m_{sei}}$$

$$S_{sei} = H_{sei} \times W_c \times R_{sei}$$

$$\frac{dc_{sei}}{dt} = -R_{sei}$$

$$R_{pe}(t, \alpha) = A_{pe} \times \alpha^{m_{pop1}} \times (1 - \alpha)^{m_{pop2}} \times \exp\left(-\frac{E_{a,pe}}{R_u T}\right)$$

$$S_{pe} = H_{pe} \times W_p \times R_{pe}$$

$$\frac{d\alpha}{dt} = R_{pe}$$

$$R_{ne}(T, c_{neg}, t_{sei}) = A_{ne} \times \exp\left(-\frac{t_{sei}}{t_{sei,ref}}\right) \times c_{neg}^{m_{ne,m}} \times \exp\left(-\frac{E_{a,ne}}{R_u T}\right)$$

$$S_{ne} = H_{ne} \times W_{cne} \times R_{ne}$$

$$\frac{dc_{neg}}{dt} = -R_{ne}$$

$$\frac{dt_{sei}}{dt} = R_{ne}$$

$$R_c(T, c_e) = A_e \times \exp\left(-\frac{E_{a,e}}{R_u T}\right) \times c_e^{m_e}$$

$$S_{ele} = H_e \times W_e \times R_e$$

$$\frac{dc_{eg}}{dt} = -R_e$$

$$\frac{dc_{eg}}{dt} = -R_e$$
[Kim et al. 2007]



- Engineering approach via curve definition for the exothermic energy release rate vs. temperature
 - Start with normalized energy release rate curve and scale with <code>&hexo</code> to fit sparse experimental data



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Modular Single Cell Model – Exothermic reaction models



Proof of Concept

- Experimental setup
 - Heating wire is wrapped around the battery and
 - Heating power of 114 W is applied until onset of thermal runaway
 - Measurements
 - Temperature at 4 points on battery surface
 - □ Only point at the center of the battery is used for comparison
 - Voltage drop in battery after short





[Essl et al. 2018]



[Golubkov et al. 2018]





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Modular Single Cell Model

Simulation results

- Good agreement of the voltage drop
- Good agreement of the temperature increase but room for improvement during cool down
 - Simulation results show temperature average of all surface nodes in the middle while experiment is at single point
 - Depends strongly on thermal boundary conditions where simplified convection models are always fuzzy without CFD
- Batteries in a module/pack are usually connected by thermal paste such that there is no void space
 - Thermal propagation through contact plays probably bigger role than convection/radiation into free air





Modular Single Cell Model – Proof of concept

Modular Multi Cell Model

Thermal Contact Module

- Extension of the contact definition by the THERMAL option
 - Simple heat transfer model by contact, conduction through air and radiation
 - No view factor computation involved to solve boundary radiation problem
 - K: thermal conductivity of fluid between contact surfaces
 - FRAD: radiation factor between the contact surfaces
 - H0: heat transfer conductance for closed gaps
 - LMIN / LMAX: minimum / maximum gap size

THRM 1	1	2	3	4	5	6	7	8
Variable	K	FRAD	HO	LMIN	LMAX	FTOSLV	BC_FLG	ALGO
Туре	F	F	F	F	F	F	I	I
Default	none	none	none	none	none	0.5	0	0

$h_{\text{cond}} = \frac{K}{l_{\text{gap}}} \qquad f_{\text{rad}} = \frac{\sigma}{\frac{1}{\varepsilon_1} + \frac{1}{\varepsilon_2} - 1} \qquad \begin{array}{l} \sigma = \text{Stefan-Boltman constant} \\ \varepsilon_1 = \text{emissivity of master surface} \\ \varepsilon_2 = \text{emissivity of slave surface} \\ \end{array}$ $h = \begin{cases} h_0 \qquad 0 \le l_{\text{gap}} \le l_{\text{min}} \\ h_{\text{cond}} + h_{\text{rad}} \qquad l_{\text{min}} < l_{\text{gap}} \le l_{\text{max}} \\ 0 \qquad l_{\text{gap}} > l_{\text{max}} \end{cases}$



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Thermal Card 1.

Asymmetric heating influence radius $(l_{min} < l_{gap} < l_{max})$

Proof of Concept

Cascading cell failure with different heating patch application

There is a circuit at each node, when the Single Cell Multi Cell Symmetric Multi Cell Asymmetric temperature reaches 180 deg. C Temperature 1.800e+02 **Circuit Shorts over Time** 1.645e+02 2 1.490e+02 5000.00 1.335e+02 1.180e+02 Cell 4 4500.00 1.025e+02 8.700e+01 4000 00 7.150e+01 5.600e+01 Cells 2 & 3 **Short Circuits** 3000.00 2500.00 4.050e+01 2 2.500e+01 randle soc đ 1.000e+02 Number 2000.00 9.000e+01 8.000e+01 1500.00 7.000e+01 Cell 1 6.000e+01 1000.00 5.000e+01 4.000e+01 500 00 3.000e+01 2.000e+01 0.00 1.000e+01 0.00 1500.00 2000.00 500.00 1000.00 2500.00 3000.00 0.000e+00 Time (S) Multi-Cell Asymmetric Multi-Cell Symmetric

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Modular Multi Cell Model – Proof of Concept



- Cascading cell failure with different heating patch application
 - Relationship Between Voltage Drop and Temperature Jump
 - Circuit shorts when temperature at the node reached 180 deg. C
 - □ Here: Thermal convection and radiation boundary not included; different exothermic energy release



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Modular Multi Cell Model – Proof of Concept



Structural Modul

Models on the microscale

- Idea: Model all components of the microstructure as they appear
 - Benefits
 - Each component can be modeled separately
 - □ Relatively simple material laws can be applied
 - □ Failure of each component can be included
 - Combination of shells, thick shells and solids possible
 - Structural effects from buckling laminate is automatically included
 - Drawbacks
 - Element count quickly explodes to unreasonable model sizes
 - □ Modul or pack simulations are close to impossible
 - If layers are allowed to slide, expensive contact modeling needed
 - Independent testing of the components needed (tedious)
 - Although layers are thin, some solids needed to capture compressibility





Separator (shells)
 Negative electrode (solids)
 Positive electrode (solids)
 Neg. current collector (constrained shell in solid)
 Pos. current collector (constrained shell in solid)



Models on the microscale

- Simulation results for cylindrical impactor test
 - Model size roughly 0.5 mio. elements
 - Elements must be small enough to be able to slide without locking
 - Here: All materials are *MAT PIECEWISE LINEAR PLASTICITY
 - Currently still based on literature values.
 - Goal: Testing and calibration with failure models
 - Isotropic anode and cathode
 - □ *MAT PIECEWISE LINEAR PLASTICITY
 - □ *MAT_ADD_EROSION
 - Anisotropic separator
 - □ *MAT_EXTENDED_3-PARAMETER_BARLAT
 - MAT_ADD_GENERALIZED_DAMAGE
 (anisotropic failure behavior)

Failure separator \rightarrow short-circuit







Models on the microscale

- Simulation results for plate impactor test
 - Model size roughly 1 mio. elements
 - Elements must be small enough to be able to slide without locking
 - Here: All materials are *MAT_PIECEWISE_LINEAR_PLASTICITY
 - Currently still based on literature values.
 - Goal: Testing and calibration with failure models
 - Isotropic anode and cathode
 - □ *MAT_PIECEWISE_LINEAR_PLASTICITY
 - □ *MAT_ADD_EROSION
 - Anisotropic separator
 - □ *MAT_EXTENDED_3-PARAMETER_BARLAT
 - MAT_ADD_GENERALIZED_DAMAGE
 (anisotropic failure behavior)
 - Also: Investigate influence of electrolyte
 - *AIRBAG_LINEAR_FLUID **OR** *MAT_ADD_PORE_FLUID







Models on the microscale

- Models can still get refined
 - Model size at around 6 mio. elements
 - Mostly thick shells with more sophisticated material models











Models on the mesoscale

- Idea: Resolve some of the microstructure but keep element count lower
 - Homogenization of several patterns of layers into one pattern
 - PART_COMPOSITE could be used to represents layers in one homogenized layer
 - How coarse can it get without loosing the structural effect or introducing big gaps?



- Note: Thicker layers introduce higher bending stiffness to the homogenized layer
 - □ In case of shell elements, this can be compensated by squeezing the z-coordinate of the integration points



Models on the mesoscale

- Extreme case of only one layer in a thin pouch cell
 - Shell elements + discrete beams + airbag model (~1.800 elements)
 - Good representation of the deformation
 - Difficult to predict separator failure





vsi

SafeLIB

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industrial

scientifi

ic™

safe batter JYL

DYNA

Macro scale models

- Idea: Homogenization over all layers to be able to use much coarser solid elements
 - Typically, all structural effects are ruled out from the model
 - Material models need to include these through the back door
 - **Example:** *MAT_MODIFIED_HONEYCOMB
 - Anisotropic material that allows to decouple normal from shear stresses
 - Three yield surfaces are available
 - □ The first yield surface defines the nonlinear elastoplastic material behavior separately for normal and shear stresses
 - □ The second yield surface considers the effects of off-axis loading (transversely isotropic)
 - Because of the definition of the second yield surface, the material can collapse in a shear mode due to low shear resistance
 - There was no obvious way of increasing the shear resistance without changing the behavior in purely uniaxial compression
 - □ The third yield surface allows to prescribe the shear and hydrostatic resistance without affecting the uniaxial behavior
 - Summary
 - □ Rather complicated to calibrate
 - Allows to mimic to some degree the sliding of the layers on a solid mesh without internal contact





Macro scale models

- Examples of homogenized models
 - With coupled and decoupled material cards



flat compression

flat and hemispherical indentation

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Macro scale models

- Decoupled models seem to be most promising
 - Here: *MAT MODIFIED HONEYCOMB







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Scale bridging strategies in time

- Sub-cycling to reduce simulation time in explicit simulations
 - Areas with small timestep are computed in 2n sub cycles
 - Synchronize with other areas every large time step





Scale bridging strategies in space

- Data-driven multi-scale modeling
 - Machine learning approach
 - Training of the neural network
 - Perform micro-scale analysis on Representative Volume Element (RVE)
 - Homogenization of stress data
 - Apply trained neural network
 - □ Use it as material model on a coarse mesh
 - □ Will output stress based on an applied strain
 - Available in LS-DYNA R13 SMP/MPP
 *RVE_ANALYSIS_FEM for RVE analysis
 *DATABASE_RVE for homogenized output





Other challenges around the battery pack

- Deformation chain before the battery needs to be correctly modeled
- Old challenges come back in a different context
 - Extruded aluminum
 - Fiber-reinforces plastics
 - Adhesives, thermal paste
 - Welds
 - Connection to BIW





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Bringing it all together

Misc. Examples

- Fully coupled simulations
 - External short: Solid
 - Conducting rod shorting the tabs of a cell (temperature)
- Internal short: Tshell
 - Sphere impacting a 10-cells module (current density)

Download examples from www.dynaexamples.com

- Internal short: batmac
 - Wall and object impact
 - (Current density + temperature)





Time separation strategies

- Two-step approach
 - Crash or impact events usually last less than 100 ms
 - From short circuit due to separator failure to thermal runaway can be hours
 - Idea: decouple structural simulation from EM-thermo coupled simulation
 - 1. Do structural only simulation to predict deformation and internal short due to separator failure
 - 2. Do EM-thermal simulation to predict how battery discharges and if it remains stable
 - Example of a drop test randle ri Temperatur 1.000e+00 3.290e+01 9.750e-01 3.221e+01 9.500e-01 3.152e+01 3.083e+01 9.250e-01 3.014e+01 9.000e-01 8.750e-01 2.945e+01 2.876e+01 8.500e-01 2.807e+01 8.250e-01 8.000e-01 2.738e+01 2.669e+01 7.750e-01 2.600e+01 7.500e-01 freeze local internal shorts Temperature rise due to resistive heating



Bringing it all together

Time separation strategies

- Extended two-step approach
 - 1. Perform full vehicle crash with macro scale battery models
 - 2. Replace most critical cell with micro model and redo simulation on sub system
 - 3. Apply short circuit at location of separator failure and do EM-thermal simulation on frozen geometry
 - \rightarrow Requires matching battery models on micro and macro scale





Bringing it all together

Conclusion & Future Work

- Successful coupling of the structural and thermal solver with the EM solver
 - Capability to capture the main chain of events
 - Heating triggers internal short, discharge at the shorted area increases temperature, which triggers thermal runaway
 - Heat transfer via contact to neighboring cells included to assess cascading failure in battery packs
 - Different structural models available to predict deformation and on the micro scale even separator failure
 - Coupling to structural solver is possible to capture thermal runaway triggered by shorts due to deformation
- Open questions
 - Thermal boundary conditions
 - Influence of hot vent gases on neighboring cells for the stability of the pack? \rightarrow CFD simulations needed (e.g., Fluent)
 - Exothermic energy release
 - Is the simple engineering approach enough to capture the complex chemical decomposition?
 - Does it need an extension of the exothermal module to include dependencies on temperature rates and SOC?
 - Mechanical deformation models
 - Best way to predict separator failure in structural simulations

Thank you for your attention!

Questions: nils.karajan@dynamore.com







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